

# Building Performance Standards Advancements in Minnesota

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Meeting 1 – 9.19.2024



Center for Energy and Environment





## Agenda

- Introduction
- What is BPS
- Progress on:
  - Covered buildings
  - Metrics
  - Compliance resources

# Speakers



**Katie Jones**  
*Sr. Manager, Community Policy*



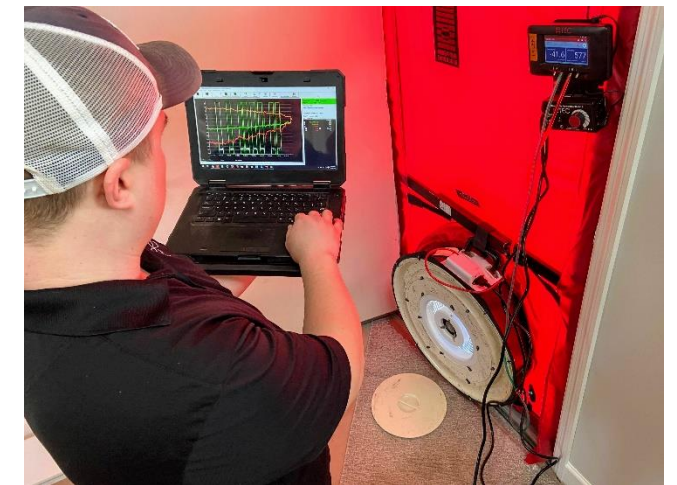
**Rep. Larry Kraft**  
*MN House of Representatives*



**Aly Eilers**  
*Manager, Legislative Affairs*

# CEE's nonprofit mission

- The Center for Energy and Environment discovers and deploys the most effective energy solutions that strengthen the economy and improve the environment.
- We provide practical energy solutions for homes, businesses, and communities.





# CEE's nonprofit



## PROGRAMS

We cut energy waste and improve comfort in homes, buildings, and communities.



## RESEARCH

We identify cost-effective, efficient technologies through analysis, modeling, and engagement.



## CONSULTING

We help building owners and entire communities achieve long-term, energy-saving solutions.



## LENDING

We empower people to make upgrades on energy efficiency and comfort in homes or businesses.



## POLICY

We strive for high-impact, pragmatic solutions guided by a public interest ethic.



## MARKET TRANSFORMATION

We accelerate adoption of promising technologies through early market engagement.



# CEE's Principles for a BPS



Build upon existing benchmarking policy



Set practical milestones and targets using best practices



BPS should align with our state's economy wide GHG reduction goals



This policy will require significant ongoing funding, and we should leverage existing sources as much as possible



Utilities will be able to claim savings and support retrofits



## Up next: Rep. Kraft

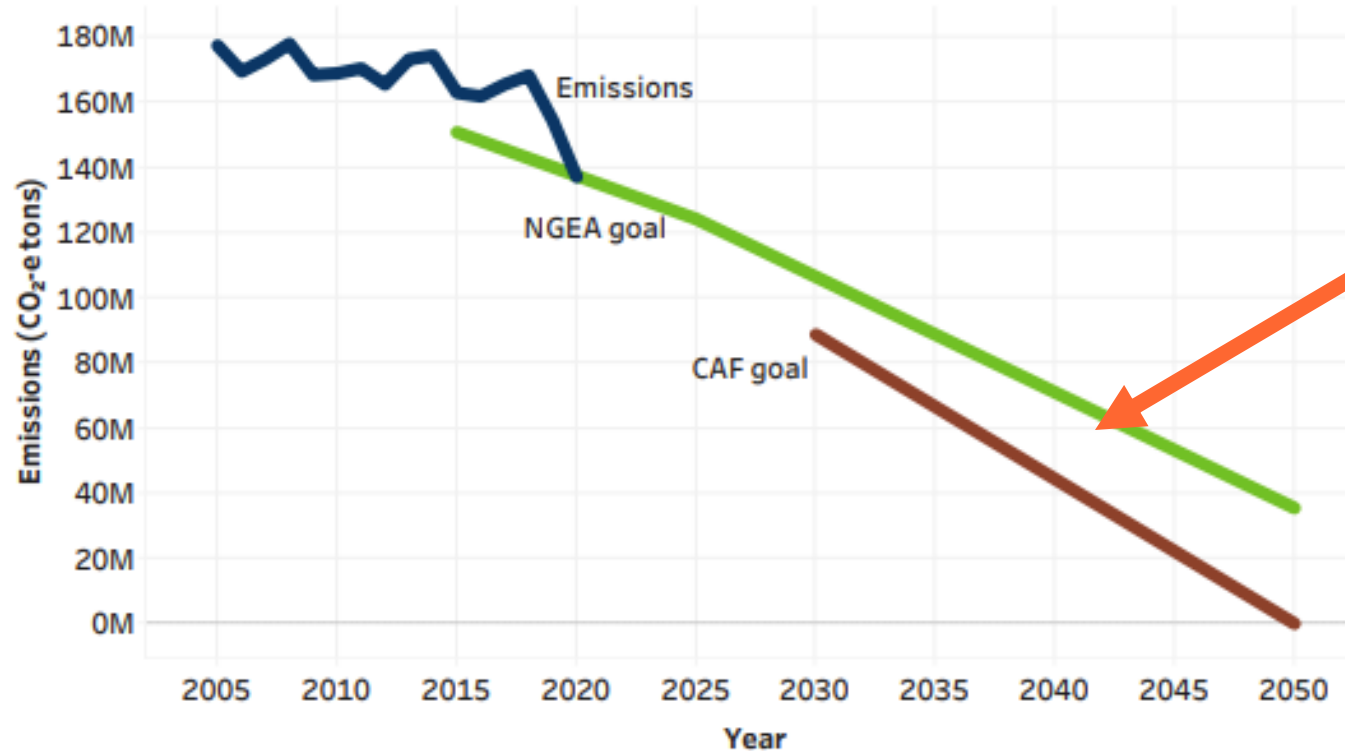
- Why and what is a BPS
- Progress on:
  - Covered buildings
  - Metrics





# Work to date

Minnesota's GHG emissions 2005-2020 and goals from the Next Generation Energy Act and Climate Action Framework



Minnesota has new targets in statute

**2030**

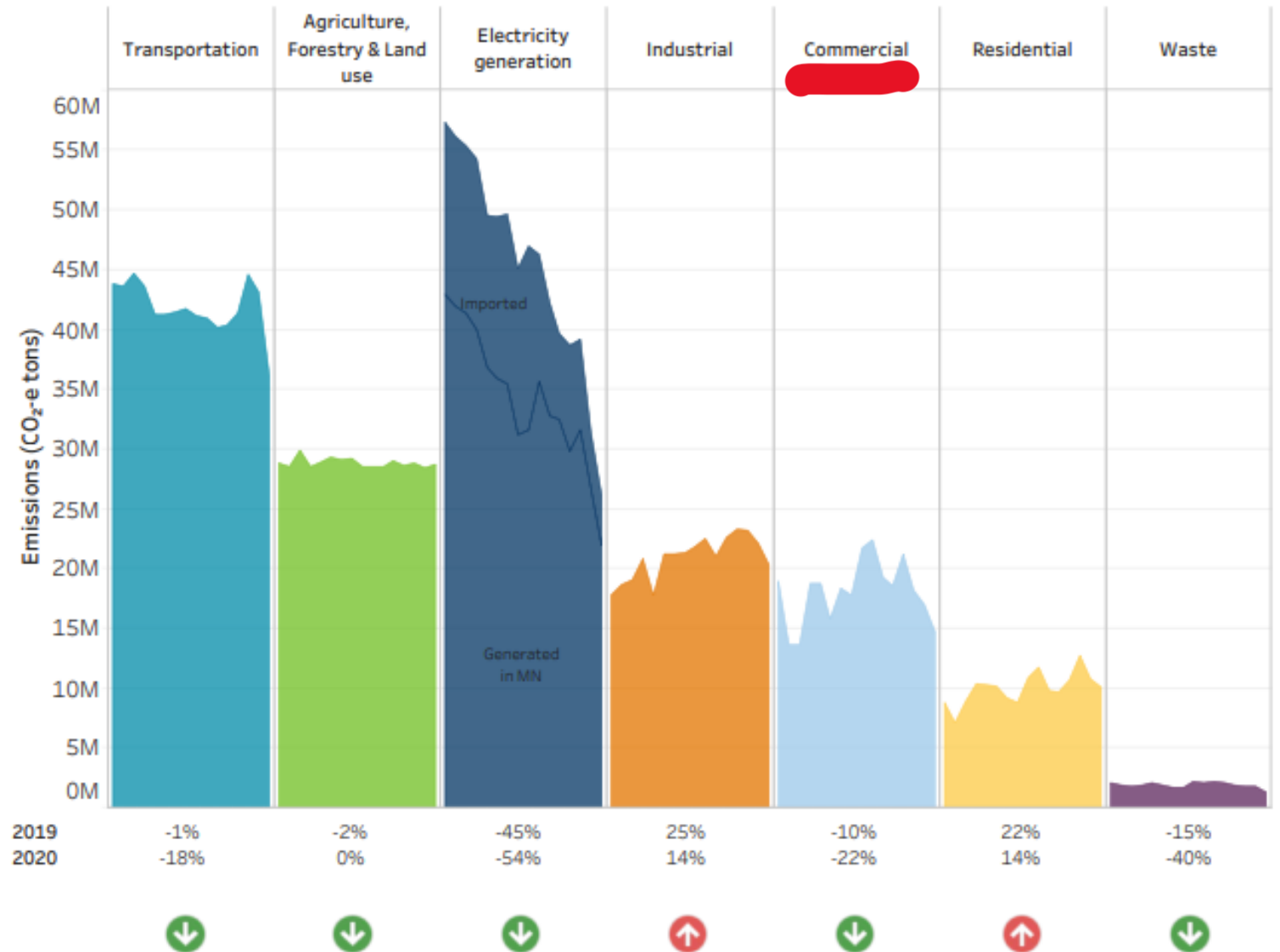
50% greenhouse emission reduction

**2050**

Net zero emissions



Large existing buildings emit a lot of greenhouse gases



# Direction from Climate Action Framework

## Measures of progress



By 2040, all of Minnesota's electricity is carbon-free.



By 2030, weatherize a quarter of dwellings where occupants earn 50% or less of the state median income.



By 2035, reduce GHG emissions from existing buildings by 50% compared to 2005 levels.



By 2030, reduce thermal GHG emissions by at least 20%, compared to 2005 levels.



By 2030, reduce energy use by 10% and total waste heat and waste electricity by 15%, compared to 2005 levels.



By 2030, reduce the energy burden so at least 80% of Minnesotans spend less than 5% of their household income on energy costs.



By 2030, reduce statewide primary energy usage by 10%, compared to 2005 levels.

Reducing  
building  
energy-related  
emissions  
creates  
additional  
benefits

EXPAND LOCAL JOBS

IMPROVED BUILDING OPERATION

IMPROVED ENERGY BILL MANAGEMENT

IMPROVED OCCUPANT HEALTH AND  
COMFORT

Let's dig into  
the bill!

- HF5423 / SF5533
- Introduced late in session
- Sen. McEwen
- Focused at large, existing buildings

What do we mean by “large existing buildings?”

- Structures that use energy and have existed for one year or longer
- Commercial, multifamily, public (government) buildings
- Generally, 50,000 sq. ft. and larger

*Same definition as used in Commercial Building Benchmarking law passed in 2023*

# Building performance standards (BPS)

- A policy for existing buildings to drive continuous, long-term energy performance improvements and greenhouse gas reductions.
- Requires building owners to meet performance targets by actively improving their buildings over time.
- Building owners determine how they'll reach the target.

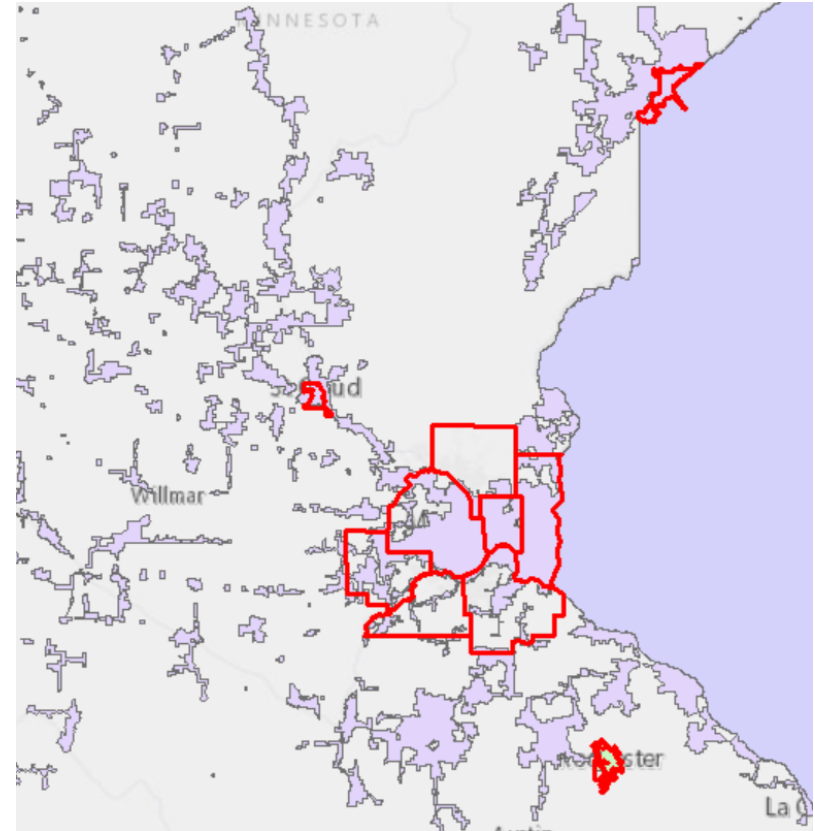


Image source: Institute for Market Transformation



# Impacted buildings – clarification for public buildings

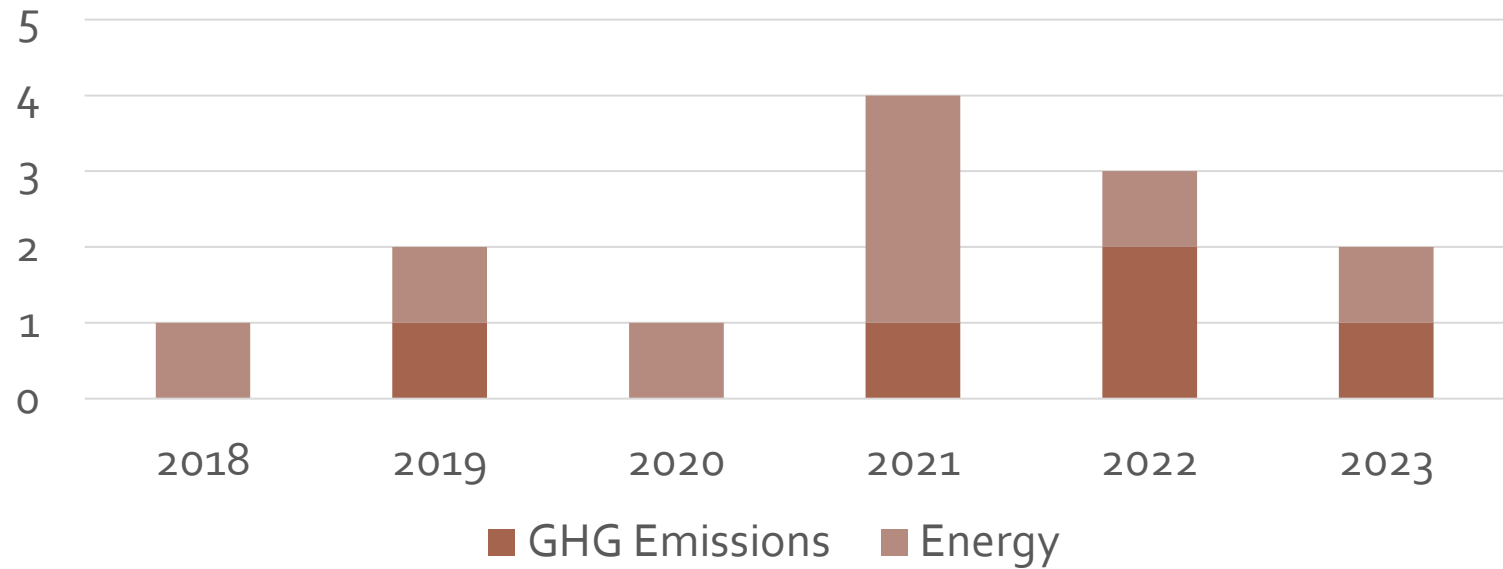
- Map of impacted areas outlined in red.
- Current definition in benchmarking law: "Covered property" means any property that is served by an investor-owned utility in the metropolitan area as defined in section 473.121, subdivision 2, or by a municipal energy utility or investor-owned utility in any city outside the metropolitan area with a population of over 50,000 residents, and that has one or more buildings containing in sum 50,000 gross square feet or greater.
- BPS would **also include public buildings** (schools, city, county, state government) within this geography





# Metrics

Nationwide Count of Policies with Energy vs GHG Emissions Metrics



The MN bill currently includes greenhouse gas emissions AND energy use intensity metrics.

# Metrics – Feedback Summary

Site EUI Advantages	GHGi Advantages
<ul style="list-style-type: none"> <li>• Simplicity               <ul style="list-style-type: none"> <li>○ Easily calculated using total energy consumption from utility bills and gross square footage</li> </ul> </li> <li>• Energy is the current standard               <ul style="list-style-type: none"> <li>○ Aligns with current building code and energy programs</li> <li>○ Provides easier alignment for new buildings that need to meet building code during development and BPS once constructed</li> <li>○ Energy is a common language among contractors, building managers, and utilities</li> <li>○ Common language makes it easier to connect with and promote savings</li> <li>○ Builds on benchmarking</li> <li>○ Direct connection to energy burden</li> <li>○ Feels less mysterious to building managers</li> </ul> </li> <li>• Energy efficiency focus               <ul style="list-style-type: none"> <li>○ Cuts waste and costs</li> <li>○ Reduces grid strain</li> <li>○ Pace of utility grid greening is irrelevant</li> <li>○ Drives energy optimization</li> <li>○ Less risk of increasing energy burden</li> </ul> </li> <li>• Fuel neutral               <ul style="list-style-type: none"> <li>○ Energy code is agnostic to type of energy used</li> <li>○ Likely garners fewer detractors</li> <li>○ Creates equitable incentives between utilities</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Alignment with the State’s core climate goal and impetus for BPS</li> <li>• Flexibility               <ul style="list-style-type: none"> <li>○ Compliance options of energy efficiency and/or clean energy generation</li> <li>○ Accommodates buildings that have limited ability to do energy efficiency onsite</li> <li>○ Provides additional options for buildings that may struggle with efficiency alone (e.g., historic buildings)</li> </ul> </li> <li>• Increase climate literacy               <ul style="list-style-type: none"> <li>○ Clearly connects building performance to climate change</li> <li>○ Raises awareness of climate change</li> <li>○ Models exist to easily calculate GHG emissions</li> </ul> </li> <li>• Leverage the greening of the grid               <ul style="list-style-type: none"> <li>○ Minnesota’s 2040 100% clean electricity utility mandate gives a clear timeline of lower emissions energy source</li> </ul> </li> <li>• Incentive alignment               <ul style="list-style-type: none"> <li>○ Some IRA funding is GHG based</li> </ul> </li> </ul>

# Metrics – Moving forward with EUI

- Based on further discussion and stakeholder feedback, we will change to EUI in the bill
- Benefits of doing so:
  - Xyz from Larry
- From beginning, target has been to reach 90% greenhouse gas emissions reduction by 2045
  - An equivalent EUI reduction of 44% will be needed based on LBNL modeling

# Results from the impact analysis

- Katie to add building stock info



# Compliance Resources

- Show list/table – Katie to add



# Compliance Resources

- Show list/table – Katie to add



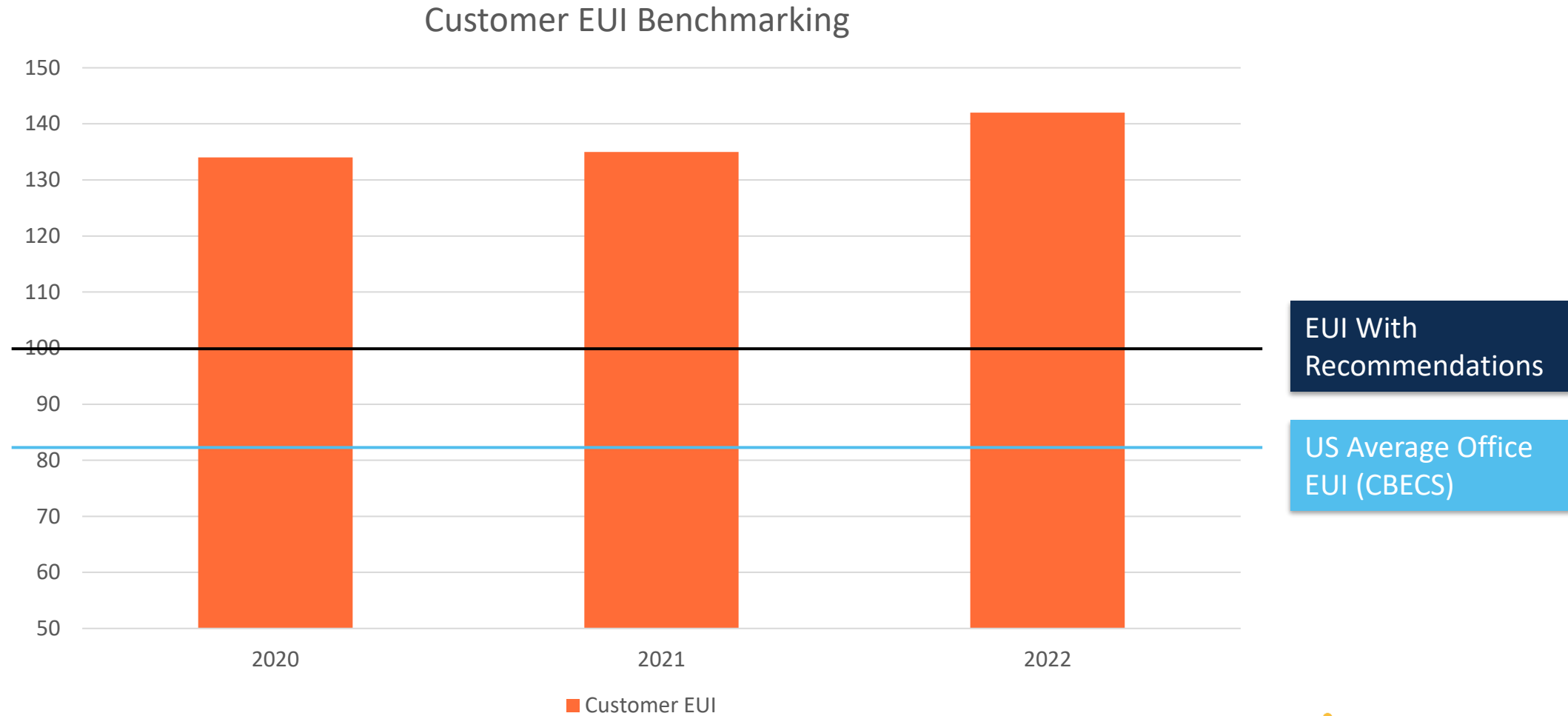
# Commercial Utility Program Recommendations

ECO #	Description	Total Annual Cost Savings		Project Cost	Simple Payback	Total Rebate	Payback with Rebate
		(\$)	(%)	(\$)	(yrs)	(\$)	(yrs)
5.1	Occupancy Schedule Optimization with Optimum Start	\$11,093	16.9%	\$73,400	6.6	\$11,547	5.6
5.2	RTU Supply Fans VFD	\$6,395	9.7%	\$8,250	1.3	\$2,500	0.9
5.3	Duct Static Pressure Reset	\$233	0.4%	\$200	0.9	\$0	0.9
5.4	Economizer Lockout Optimization	\$172	0.3%	\$0	0.0	\$0	0.0
5.5	High Efficiency Condensing Boiler	\$1,712	2.6%	\$8,400	4.9	\$4,200	0.0
5.6	HWP ECM Motor	\$721	1.1%	\$8,948	12.4	\$830	11.3
Totals		\$20,327	30.9%	\$99,198	4.88	\$19,077	3.94





# Commercial Program Example



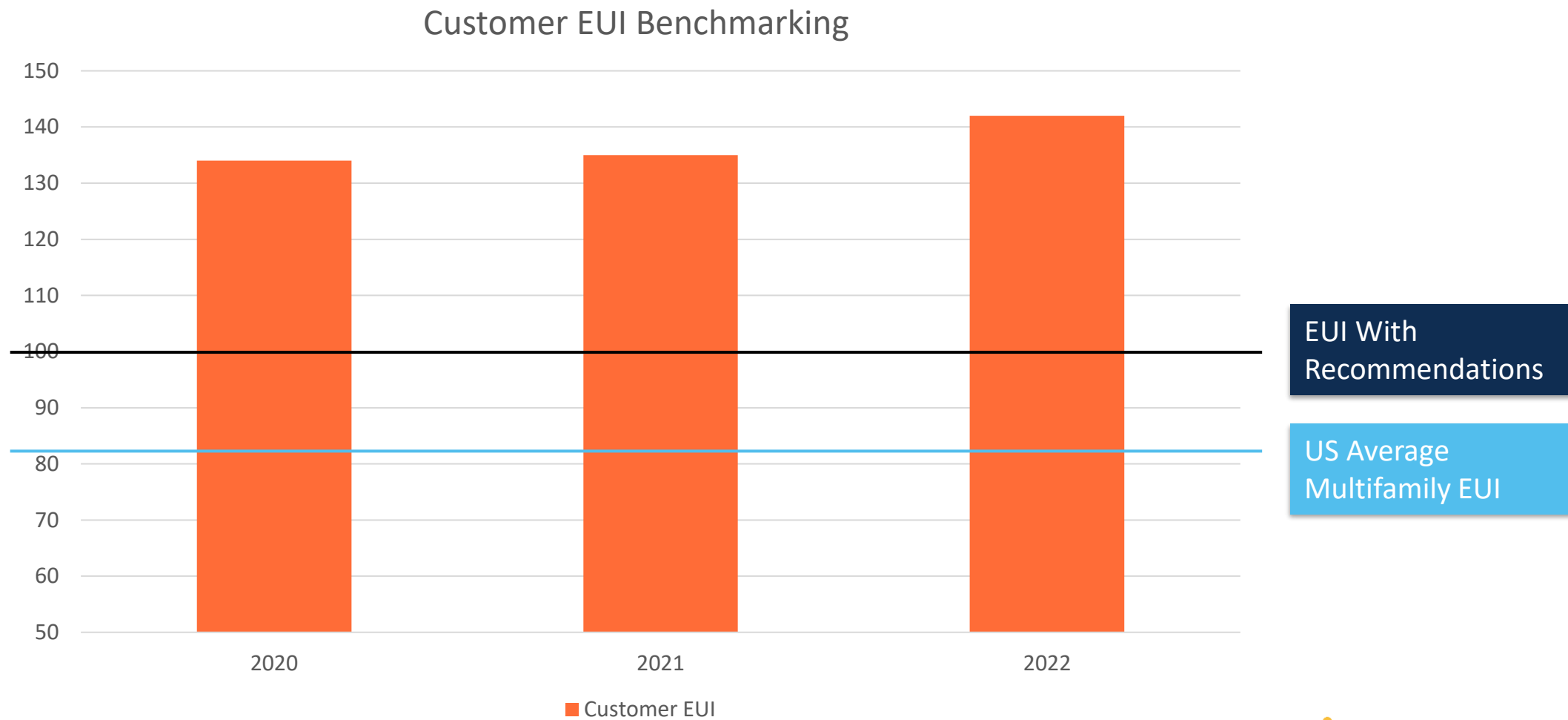


# Multifamily Utility Program Recommendations

ECO	Recommendations	Savings (annual)	Savings (\$/yr)*	Cost Estimate	Rebate	Payback	SIR***
1	Adjust boiler outdoor reset and cutout control settings (High Pointe II)	337 therms	\$391	\$0	\$0	Immediate	No investment
2	Consider a boiler tune-up by a qualified HVAC contractor	432 therms	\$504	\$1,330	\$1,330	Immediate	No investment
3	Replace non-functioning boiler outdoor reset and cutout control (High Pointe I)	1,181 therms	\$1,382	\$1,188	\$600	0.4 years	24
4	Upgrade stairwell lighting to LED	6,833 kWh	\$683	\$1,026	Contact RPU for rebates	1.5 years	10.7
5	Replace your boilers with high-efficiency (95%+) boilers upon failure	3,447 therms	\$4,014	\$21,240**	\$11,610	2.4 years	8.3
6	Upgrade hallway lighting to LED	27,997 kWh	\$2,800	\$6,277	Contact RPU for rebates	2.2 years	7
7	When replacing choose a high-efficiency, condensing water heater (High Pointe I)	292 therms	\$341	\$1,350**	\$600	2.2 years	5
8	Replace community room and laundry room lighting with LED	4,152 kWh	\$415	\$2,344	Contact RPU for rebates	5.6 years	2.8
9	Replace exterior lighting with LED bulbs	8,213 kWh	\$821	\$5,265	Contact RPU for rebates	6.4 years	2.3
10	Install the Enovative AutoHot Demand Control recirculation pump control	591 therms	\$720	\$4,000	\$591	4.7 years	2.1



# Multifamily Program Example (Needs Update w/MF Data)





## Questions



## Next Steps

- Upcoming sector focused meetings:
  - Affordable housing
  - Utilities?
- Next meeting date:



● ● <https://www.menti.com/>

**54 70 64 1**



# THANK YOU!

Katie Jones – [kjones@mncee.org](mailto:kjones@mncee.org)